4	NO.	C. KY.	E.R.0	
11	NO.	SHEET	REVISED	
11	NO.	SHEET	ORIGINAL	CANCELLING

27. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply Facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

<u>Applicant</u> - the developer, builder of other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

<u>Building</u> - a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

<u>Multiple-Occupancy Building</u> - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

<u>Distribution System</u> - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or \times \to D more lots for the construction of new residential buildings, regulatory Commission the land on which is constructed two (2) or more new multiple occupancy buildings.

Date of Issue:

Issued By: Jed Hangs

May 8, 1980

Effective Date:

General Manager

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	E.R.(C. KY.	NO.	4
	REVISED	SHEET	NO.	12
CANCELLING	ORIGINAL	SHEET	NO.	12

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

- 1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- 2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. <u>Installation of Undergrond Distrubution System</u> <u>Within New Subdivision</u>

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property ED owners will receive safe and adwquate electric services of dreather Commission foreseeavle future.

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal such as mounted terminals, switching equipment and meter cabinets may be placed above ground.

Date of Issue: May 8, 1980	Effective Date: May 31, 1980
Issued By: La Hardin	General Manager

	E.R.0	C. KY.	NO.	4
	REVISED	SHEET	NO.	13
CANCELLING	ORIGINAL	SHEET	NO.	13

27. UNDERGROUND EXTENSION (CON'T)

- 3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
- 4. If the Applicant has complies with the requirements herin and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperatuve shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
- 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of singlephase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case no. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commissions Rule 807 (KAR) ission 50:065 Section 20(6d).

Date of Issue:

May 8 1980

Effective Date:

General Manager

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	E.R.0	C. KY.	NO.	4
	REVISED	SHEET	NO.	14
CANCELLING	ORIGINAL	SHEET	NO.	14

27. UNDERGROUND EXTENSION (CON'T)

- 7. Both parties may agree that the Applicant may preform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Energy Regulatory Commission, National Electric Safety Code, Cumberland Valley RECC Specifications, or other rules and regulations which may be applicable.
- 13. Service pedestals and method of installation shall be approved by Cumberland Valley RECC prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed approve to mission commencing construction.

Date of Issue: May 8, 1980

Issued By: Ted Hungton

Effective Date:

General Manager

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	E.R.0	C. KY.	NO.	4	
	REVISED	SHEET	NO.	15	_
CANCELLING	ORIGINAL	SHEET	NO.	15	_

27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot \$2.98
Average Cost of Overhead per foot \$1.18
Average Cost Differential per foot \$1.80

16. Rock Clause

An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

28. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

- A. The applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.
 - 1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
 - 2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 - 3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 50:065, Section 10 apply.

(a)	This advance shall be refunded to the customer	over antourke (4) ory Commission
	year period in equal amounts for each year the	service is con-
	tinued.	JUL _ 8 1980

ate of Issue: May 8, 1980 Effective Date: May 31, 1980 AND TARIFFS

sued By: Jea Hangton General Manager

Cumberland	Valley	Rural	Electric
Cooperative	Corpor	ration	

	E.R.0	C. KY.	NO.	4
	REVISED	SHEET	NO.	16
CANCELLING	ORIGINAL	SHEET	NO.	16

28. SERVICE TO MOBILE HOMES (CON'T)

- (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (c) No refunds shall be made to any customer sho did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

CHECKED
Energy Regulatory Commission

JUL 8 1980

RATES AND TARIFFS

Date of Issue:

May 8, 1980

Effective Date:

May 31, 1980

Issued By:

General Manager

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orm for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No4
UMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO. 1
OOPERATIVE CORPORATION ame of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO.
CLASSIFICATION OF SERV	ICE
RATES FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule I* PER UNIT
APPLICABLE	
In all territory served by the Seller.	
AVAILABILITY	
Available to all Farm, Home, Schools and Chur	ches.
•	
YPE OF SERVICE Single phase and three phase where available.	at available voltages
	00 Per month per customer 05422 Per KWH
	04423 Per KWH
MINIMUM CHARGE	÷
 The minimum charge under the above rate s 5 KVA or less of transformer capacity is who requires more than 5 KVA of transform in addition to the minimum, 75¢ on each a thereof required. 	required. Each customer ler capacity shall pay,
 For seasonal load, water pumps, barns, ca similar type consumers, the customer must annually and the Cooperative may bill suc 	pay no less than \$60.00
SPECIAL RULES	
Service under this schedule is limited to indincluding ten horsepower (10 H.P.)	ividual motors up to and CHECKED Public Service Commission
TERMS OF PAYMENT	
Customer bill will be due by the fifteenth of	each month. by APR 1 1981 RATES AND TARIFFS
ATE OF ISSUE March 1, 1981 DATE	EFFECTIVE March 1, 1981
SSUED BY To Hunsten TITLE	Manager
Name of Officer ssued by authority of an Order of the Energy Re	mulatary Commission of Ventuals in Cass

	,
*	NO. 1
CANCELLING E.R.C. NO	
SHEET	NO.
VICE	
Schedule 1*	RATE PER UNIT
urches	
e, at available voltages.	
0 Per month per customer 5537 Per KWH 4538 Per KWH	I I
shall be \$5.00 net where s required. Each customer rmer capacity shall pay, additional KVA or fraction	
camps, mobile home, and st pay no less than \$60.00 uch in advance.	
ndividual motors up to and	Comments of the Comments of th
of each month CKED Public Service Commission	
by Shelmons RATES AND TARIFFS	
E EFFECTIVE April 1, 198	1
E Manager	
	Schedule 1* Urches e, at available voltages. O Per month per customer 5537 Per KWH 4538 Per KWH shall be \$5.00 net where s required. Each customer rmer capacity shall pay, additional KVA or fraction camps, mobile home, and st pay no less than \$60.00 uch in advance. MAR 9 1981 by RATES AND TARIFFS

Form for filing Rate Schedules	For Entire Territory	Served
	Community, Town o	r City
	E.R.C. No.	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET 1	No. 1
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET]	NO
CLASSIFICATION OF SERVICE	CE	
RATES FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule I*	RATE PER UNIT
. APPLICABLE .		
In all Territory served by the	Seller.	
AVAILABILITY		
Available to all Farm, Home, Schools	and Churches.	
TYPE OF SERVICE		
Single phase and three phase where available, at	available voltages.	
4	\$4.75 per KWH	I
First 40 KWH or less (Minimum Bill) Next 10 KWH	.10377 per KWH	Ī
Next 50 KWH	.07307 per KWH	
Next 400 KWH	.04217 per KWH .03637 per KWH	
Next 500 KWH Over 1,000 KWH	.03147 per KWH	Ï
MINIMUM CHARGE		
######################################	11 ha CH 75 mat school	
 The minimum charge under the above rate shall 5 KVA or less of transformer capacity is red who requires more than 5 KVA of transformer in addition to the minimum, 75¢ on each addition thereof required. 	quired. Each customer capacity shall pay,	
 For seasonal load, water pumps, barns, camps similar type consumers, the customer must pe annually and the Cooperative may bill such 	ay no less than \$57EQQ _{gy Repu}	Letery Commission
SPECIAL RULES		2. 1500
Service under this schedule is limited to indivince including ten horsepower (10 H.P.)	idual motors up to and RATES	AND TARIFFS
DATE OF ISSUE July 1, 1980 DATE EF	FECTIVE July 1, 1980	
SSUED BY July 1, 1980 DATE EF	Manager	
Name of Officer		
Issued by authority of an Or der of the Energy Regu No. 7719 dated July 1, 1980	latory Commission of Kentu	cky in Case

For Entire Territory Served
Community, Town or City
E.R.C. No. 4
Original SHEET NO. 2
CANCELLING E.R.C. NO.
SHEET NO.
Schedule I* RATE PER UNIT
Clause and may be in- he fuel adjustment lier plus an allow- will not exceed 10% th losses. This Fuel as set out in
to plus or minus an the "Fuel Adjustment
CHECKED Public Service Commission APR 1 1981
RATES AND TARIFFS ECTIVE March 1, 1981 Manager atory Commission of Kentucky in Case

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No4
CUMBERLAND VALLEY RURAL ELECTRIC OPPERATIVE CORPORATION	Original SHEET NO. 2
Name of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO
CLASSIFICATION OF SERVICE	
RATE FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule 1* RATE PER UNIT
FUEL ADJUSTMENT CLAUSE	
All rates are applicabe to the Fuel Adjustment Cl creased or decreased by an amount per KWH equal to the amount per KWH as billed by the Wholesale Power Suppl ance for line losses. The allowance for line losses and is based on a twelve-month moving average of such Clause is subject to all other applicable provisions 807 KAR 2:055.	ne fuel adjustment lier plus an allow- will not exceed 10% n losses. This Fuel
* The monthly kilowatt hour usage shall be subject adjustment per KWH determined in accordance with Clause."	
by_	CHECKED Public Service Commission MAR 9 1981 Shelmone RATES AND TARIFFS
DATE OF ISSUE April 1, 1981 DATE EFFEC	CTIVE April 1, 1981
	nager
Name of Officer Issued by authority of an Order of the Energy Regulat No. 8064 dated March 13, 1981	tory Commission of Kentucky in Case

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	······································
	E.R.C. No. 4	*
CUMBERLAND VALLEY RURAL ELECTRIC - COOPERATIVE CORPORATION	Original SHEET NO. 2	
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET NO	
CLASSIFICATION OF SERVI	CE	
RATES FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule I* R	ATE UNIT
TERMS OF PAYMENT -		
Customer bill will be due by the fifteenth of e	ach month.	
FUEL ADJUSTMENT CLAUSE		
10% and is based on a twelve-month moving avera Fuel Clause is subject to all other applicable 807 KAR 2+055. Solvers * The monthly kilowatt hour usage shall be sub adjustment per KWH determined in accordance ment Clause."	provisions as set out in ject to plus or minus an	
	CARLO L. L.D. Energy Regulatory Commission SEP & 1980 by Slechman RATES AND TARIFFS	
DATE OF ISSUE July 1, 1980 DATE E	FFECTIVE July 1, 1980	
ISSUED BY Je James of Officer TITLE	Manager	
Issued by authority of an Order of the Energy Reg. 7719 dated July 1, 1980	latory Commission of Kentucky in C	lase

Form for filing Rate Schedules	For Entire Territory Served Community, Town or Cit	
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC COPERATIVE CORPORATION	Original SHEET NO.	3
wame of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET NO	
CLASSIFICATION OF SERVICE		THE RESERVE AND THE RESERVE AN
SMALL COMMERCIAL AND SMALL POWER	Schedule II*	RATE ER UNIT
APPLICABLE Entire territory served. AVAILABILITY OF SERVICE Available to all commercial and small power services	ice under 50 KW.	
TYPE OF SERVICE Single and Three Phase where available.		
Demand Charge: Per KW of billing demand Energy Charge: Customer charge \$5.00 per 3,000 KWH .0496	per month per customer	I
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt by the Consumer for any period of 15 consecutive minumonth for which the bill is rendered, as indicated or demand meter. MINIMUM CHARGE	utes during the	
The minimum monthly charge under the above rate of 5 KVA or less transformer capacity is required. Each quires more than 5 KVA of transformer capacity shall to the above minimum, 75¢ on each additional KVA or required.	n customer who re- pay in addition	
DATE OF ISSUE March 1, 1981 DATE EFFE	CTIVE March 1, 1981	
Name of Officer TITLE Ma	anager	
Issued by authority of an Order of the Energy Regula No. 7999 dated February 26, 1981	tory Commission of Kentucky	In Case

E.R.C. No. 4	·
• .	NO3
CANCELLING E.R.C. NO.	
SHEET	NO
ICE	
Schedule 11*	RATE PER UNIT
demand \$2.75 .00 per month per customer .06957 .05079 att demand established minutes during the	I
Each customer who rehall pay in addition or fraction thereof CHECKED Public Service Commission MAR 9 1981 by RATES AND TARIFFS	
	demand \$2.75 .00 per month per customer .06957 .05079 att demand established minutes during the ed or recorded by a ate shall be \$5.00 where Each customer who re- hall pay in addition or fraction thereof CHECKED Public Service Commission MAR 9 1981 by RATES AND TARIFFS EFFECTIVE April 1, 1981

Form for filing Rate Schedules	For Entire Territory	
	Community, Town o	r City
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET	NO3
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET	NO
CLASSIFICATION OF SERVICE		
SMALL COMMERCIAL and SMALL POWER	Schedule II*	RATE PER UNIT
APPLICABLE Entire territory served. AVAILABILITY OF SERVICE		
Available to all commercial and small power se	rvice under 50 KW.	
TYPE OF SERVICE Single and Three Phase where available.	·	
Demand Charge: Per KW of billing deman	d \$2.21	I b
Energy Charge: First 40 KWH or less (Minimum Bill) Next 10 KWH Next 50 KWH Next 2,900 KWH Over 3,000 KWH	\$4.75 .1041 per KWH .0731 per KWH .0545 per KWH .0424 per KWH	I
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowa by the Consumer for any period of 15 consecutive month for which the bill is rendered, as indicate demand meter.	minutes during the	The state of the s
The minimum monthly charge under the above rat 5 KVA or less transformer capacity is required. quires more than 5 KVA of transformer capacity sh to the above minimum, 75¢ on each additional KVA required.	Each customer who re-	
DATE OF ISSUE July 1, 1980 DATE EFF	ECTIVE July 1, 1980	
ISSUED BY TITLE	Manager	

DATE OF ISSUE July 1, 1980	DATE EFFECTIVE duty 1, 1300 g
SSUED BY Language Name of Officer	TITLE Manager
Name of Officer	
Issued by authority of an Order of the Ene	rgy Regulatory Commission of Kentucky in Case
No. 7719 dated July 1, 1980	•

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No. 4
CUMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET NO. 4
name of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO.
CLASSIFICATION OF SER	VICE
CMALL COMMEDITAL AND CMALL DOWED	Schodulo II.
SMALL COMMERCIAL AND SMALL POWER	Schedule II* PER UNIT
1. Consumers having their homes on the same business establishements may include semeter, in which case all service will be schedule, using the rates contained in consumer prefers he may make provision case his usage for residential purposes appropriate Residental Schedule, and his purposes will be billed under this schedule. II. The rate capacity of single phase motors of ten horsepower (10 H.P.). Motors have excess of ten horsepower (10 H.P.) must terms of ten horsepower (10 H.P.) must terms of payment. The customers bill will be due on the fifteen full adjustment amount per KWH as billed by the Wholesale I allowance for line losses. The allowance for lexceed 10% and is based on a twelve month moving losses. This Fuel Clause is subject to all others set out in 807 KAR 2:055.	rvice to both on the same e billed under this this schedule. If the for two meters in which will be billed under s usage for business dule. s shall not be in excess ving a rated capacity in be three phase. enth (15th) of each month. ment Clause and may be al to the fuel adjust- Power Supplier plus an ine losses will not g average of such
* The monthly kilowatt hour usage shall be subadjustment per KWH determined in accordance Clause." DATE OF ISSUE March 1, 1981 DATE	ject to plus or minus Pathlic Service Commission with the "Fuel Adjustment APR i 1981 by RATES AND TARIFFS E EFFECTIVE March 1, 1981
SSUED BY Les Mane of Officer TITL	
Issued by authority of an Order of the Energy R No. 7999 dated February 26, 19	Regulatory Commission of Kentucky in Case

form for filing Rate Schedules	For Entire Territory Se Community, Town or C	rved City
	E.R.C. No. 4	
COMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO.	4
ame of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET NO.	***************************************
CLASSIFICATION OF SERVICE	<u>.</u>	
SMALL COMMERCIAL AND SMALL POWER	Schedule 11*	RATE PER UNIT
SPECIAL RULES		
business establishements may include service meter, in which case all service will be be schedule, using the rates contained in this consumer prefers he may make provision for case his usage for residential purposes will appropriate Residental Schedule, and his us purposes will be billed under this schedule. 11. The rate capacity of single phase motors should be to horsepower (10 H.P.). Motors having	illed under this s schedule. If the two meters in which il be billed under sage for business e. nall not be in excess g a rated capacity in	
excess of ten horsepower (10 H.P.) must be TERMS OF PAYMENT The customers bill will be due on the fifteenth		
All rates are applicable to the Fuel Adustment increased or decreased by an amount per KWH equal of ment amount per KWH as billed by the Wholesale Power allowance for line losses. The allowance for line exceed 10% and is based on a twelve month moving at losses. This Fuel Clause is subject to all other as set out in 807 KAR 2:055.	to the fuel adjust- er Supplier plus an losses will not verage of such	. (b)
* The monthly kilowatt hour usage shall be subject adjustment per KWH determined in accordance with Clause.	to plus or minus an the Fuel Adjustment Public Service Commission	
	by Steelman RATES AND TARIFFS	
DATE OF ISSUE April 1, 1981 DATE EF	FECTIVE April 1, 1981	
SSUED BY Hand TITLE Name of Officer	Manager	
Issued by authority of an Order of the Energy Regulation. 8064 dated March 13, 1981	latory Commission of Kentuck	ky in Case

Form for filing Rate Schedules	For Entire Territory S Community, Town or	
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	SHEET N	104
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
the state of the s	SHEET N	10
CLASSIFICATION OF SERVI	ICE	
SMALL COMMERCIAL and SMALL POWER	Schedule II*	RATE PER UNIT
1. Consumers having their homes on the same business establishments may include serv meter, in which case all service will be schedule, using the rates contained in t consumer prefers he may make provisions case his usage for residential purposes appropriate Residental Schedule, and his poses will be billed under this schedule II. The rate capacity of single phase motors of ten horsepower (10 H.P.). Motors hav excess of ten horsepower (10 H.P.) must TERMS OF PAYMENT The customers bill will be due on the fiftee fuel Adjustm increased or decreased by an amount per KWH equ ment amount per KWH as billed by the Wholesale allowance for line losses. The allowance for lexceed 10% and is based on a twelve month movin losses. This Fuel Clause is subject to all oth as set out in 807 KAR 2:055.	chice to both on the same chilled under this chis schedule. If the for two meters in which will be billed under cusage for business pur- cusage and may be cusage and may be cusage to the fuel adjust- Power Supplier plus an line losses will not an average of such cusage and may be cusage and may be cusage for business cusage for busine	
DATE OF ISSUE July 1, 1980 DATE E	FFECTIVE July 1, 1980	
ISSUED BY Jed Handon TITLE	Manager	

ISSUED BY	Handre	TITLE Manag	er
	f Officer (
Issued by authority	of an Order of the	Energy Regulatory	Commission of Kentucky in Case
No. 7719	dated July	T, 1880	•

orm for filing Rate Schedules	For Entire Territory Served Community, Town or City
	community, fown of city
	E.R.C. No. 4
CUMBERLAND VALLEY RURAL ELECTRIC COPERATIVE CORPORATION	Original SHEET NO. 5
ame of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO.
CLASSIFICATION OF SERVI	CE
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III* RATE
And Edgerate School (A.D.S.)	Schedule 111" PER UNIT
APPLICABLE In all territory served by Seller.	
AVAILABILITY	
Available to all public or non-profit private energy requirement, including but not limited to ditioning, lighting and water heating is supplied furnished by the Cooperative.	neating, air con-
CHARACTER OF SERVICE	
The electric service furnished under this rate 60 cycle, alternating current, single phase or the present facilities permitting and at the following Single phase, 120, 120/240, 480, 240/480 volts; The 120/208Y, 240/480, 277/480Y volts.	ree phase service, g nominal voltages:
RATE	
All KWH \$.04893	
MINIMUM CHARGE	
The minimum annual charge will be not less the required transformer capacity as determined by the	
TERM OF CONTRACT	Public Service Commission
Service under this rate schedule will be furn: "Agreement for Purchase of Power".	APR 1 190;
SPECIAL TERMS AND CONDITIONS	RATES AND TARIFFS
Consumer shall furnish the Cooperative information permit the Cooperative to determine and install to former capacity to adequately service the load uncoperating conditions.	ne necessary trans-
DATE OF ISSUE March 1, 1981 DATE E	FFECTIVE March 1, 1981

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No4		
CUMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET NO. 5		
Name of Issuing Corporation	CANCELLING E.R.C. NO.		
	SHEET NO.		
CLASSIFICATION OF SERVICE	SE SE		
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III* PER UNIT		
APPLICABLE In all territory served by Seller.			
AVAILABILITY Available to all public or non-profit private senergy requirement, including but not limited to he ditioning, lighting and water heating is supplied be furnished by the Cooperative.	eating, air con-		
CHARACTER OF SERVICE The electric service furnished under this rate 60 cycle, alternating current, single phase or three present facilities permitting and at the following Single phase, 120, 120/240, 480. 240/480 volts; Three 120/208Y, 240/480, 277/480Y volts.	ee phase service, nominal voltages:		
RATE All Kwh \$.05008	I		
MINIMUM CHARGE The minimum annual charge will be not less than required transformer capacity as determined by the			
TERM OF CONTRACT Service under this rate schedule will be furnis "Agreement for Purchase of Power".	shed under an		
SPECIAL TERMS AND CONDITIONS Consumer shall furnish the Cooperative informat permit the Cooperative to determine and install the former capacity to adequately service the load under operating conditions.	e necessary trans- Service Commission		
DATE OF ISSUE April 1, 1981 DATE EN	FFECTIVE April 1, 1981		
SUED BY Lo Hangton TITLE	Manager		
Name of Officer Issued by authority of an Order of the Energy Regulation. 8064 dated March 13, 1981	latory Commission of Kentucky in Case		

•	For Entire Territory Served Community, Town or City
	E.R.C. No. 4
UMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	Original SHEET NO. 5
me of Issuing Corporation	CANCELLING E.R.C. NO.
en e	SHEET NO.
CLASSIFICATION OF SER	RVICE
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III* RATI
APPLICABLE In all territory served by Seller.	
AVAILABILITY Available to all public or non-profit privenergy requirement, including but not limited ditioning, lighting and water heating is suppfurnished by the Cooperative.	to heating, air con-
The electric service furnished under this 60 cycle, alternating current, single phase correspond facilities permitting and at the following phase, 120, 120/240, 480, 240/480 volt 120/2084, 240/480, 277/4804 volts.	or three phase service, Lowing nominal voltages:
RATE	5.
All KWH	\$.030 Per KWH I
The minimum annual charge will be not less required transformer capacity as determined h	
TERM OF CONTRACT Service under this rate schedule will be f "Agreement for Purchase of Power" for a term	Furnished under energy Regulatory Commission of not less than five (5)
years.	
	RATES AND TARIFFS
SPECIAL TERMS AND CONDITIONS Consumer shall furnish the Cooperative infermit the Cooperative to determine and instaformer capacity to adequately service the los operating conditions.	all the necessary trans-
Consumer shall furnish the Cooperative informer the Cooperative to determine and insta former capacity to adequately service the los operating conditions.	all the necessary trans-

Dillin or Topon	^J J		
ISSUED BY	2) Laurette		*
Na	ame of Officer O		
Issued by author	rity of an Or der of th	ne Energy Regulatory Commis Ny 1, 1980	sion of Kentucky in Case
No. 7719	datedJu	ly 1, 1980	•

orm for filing Rate Schedules	For Entire Territory Served		
	Community, Town or City		
	E.R.C. No. 4		
JMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET NO. 6		
me of Issuing Corporation	CANCELLING E.R.C. NO.		
	SHEET NO.		
CLASSIFICATION OF	SERVICE		
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III* RATE PER UNIT		
NUCL ADJUCTMENT OF AUCE			
<u>UEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjuster.	ustment Clause and may be		
ment amount per KWH as billed by the Wholesa. Illowance for line losses. The allowance for xceed 10% and is based on a twelve-month motosses. This Fuel Clause is subject to all as set out in 807 KAR 2:055.	r line losses will not oving average of such		
The monthly kilowatt hour usage shall be a an adjustment per KWH determined in accordadjustment Clause."			
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	- And Company and the Company of the Annual		
	CHECKED Public Service Commission		
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	B HILLS I LONG III		
	APR 1 1981		
	by blechmonst		
	le la la constant		
ATE OF ISSUE March 1, 1981 I	by Blechnosol		
20116	Blesmonol RATES AND TARIFFS		

orm for filing Rate Schedules	For <u>Entire Territory Served</u> Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET NO. 6		
ame of Issuing Corporation	CANCELLING E.R.C. NO.		
	SHEET NO.		
CLASSIFICATION OF SER	VICE		
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule 111* PER UNIT		
All rates are applicable to the fuel Adjust increased or decreased by an amount per KWH equipment amount per KWH as billed by the Wholesale allowance for line losses. The allowance for lexceed 10% and is based on a twelve-month movin losses. This Fuel Clause is subject to all oth as set out in 807 KAR 2:055.	al to the fuel adjust- Power Supplier plus an ine losses will not g average of such		
* The monthly kilowatt hour usage shall be sub an adjustment per KWH determined in accordan Adjustment Clause."			
•			
,			
•			
	CHECKED Public Service Commission		
	MAR 9 1981 by Alecanone RATES AND TARIFFS		
ATE OF ISSUE April 1,1981 DATE	EFFECTIVE April 1, 1981		
SUED BY Jew Hangton TITL	E Manager		
ssued by authority of an Order of the Energy R o. 8064 dated March 13, 198	egulatory Commission of Kentucky in Case		

Form for filing Rate Schedules	For Entire Territory Community, Town o	
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET	NO. 6
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET	NO
CLASSIFICATION OF SERV	ICE	
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III*	RATE PER UNIT
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment amount per KWH expenses amount per KWH as billed by the Wholesale allowance for line losses. The allowance for exceed 10% and is based on a twelve-month moving	Power Supplier plus an line losses will not a series and average of such losses.	
This Fuel Clause is subject to all other applicant in 807 KAR 2:055. 50/075 *The monthly kilowatt hour usage shall be subject adjustment per KWH determined in accordance we Clause."	ect to plus or minus an	-
out in 807 KAR 2:055. 50:075 *The monthly kilowatt hour usage shall be subjadjustment per KWH determined in accordance w	ect to plus or minus an	-
out in 807 KAR 2:055. 50:075 *The monthly kilowatt hour usage shall be subjadjustment per KWH determined in accordance w	ect to plus or minus an	The state of the s

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO. 7		
.ame of Issuing Corporation	CANCELLING E.R.C. NOSHEET NO		
CLASSIFICATION OF SEP	RVICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV* RATE PER UNIT		
APPLICABLE In all territory served by the Seller. AVAILABILITY Available to all commercial and industrial demand shall exceed 2500 KW for lighting and/or			
CONDITIONS An "Agreement for Purchase of Power" shall sumer for service under this schedule. CHARACTER OF SERVICE The electric service furnished under this S			
alternating current and at available nominal vor RATE DEMAND CHARGE: Per KW of billing	oltage.		
ENERGY CHARGE: All kWH	.03022 per KWH I		
DETERMINATION OF BILLING DEMAND			
The billing demand shall be the maximum kill by the consumer for a period of fifteen consecumenth for which the bill is rendered, as indicated mand meter and adjusted for power factor as pro-	utive minutes during the ated or recorded by a de-		
DATE OF ISSUE March 1, 1981 DATE	E EFFECTIVE March 1, 1981		
SUED BY Les Hungton TITI			
ssued by authority of an Order of the Energy Follo. 7999 dated February 26, 19	Regulatory Commission of Kentucky in Case		

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET NO. 7		
Name of Issuing Corporation	CANCELLING E.R.C. NO.		
	SHEET NO.		
CLASSIFICATION OF SERV	VICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV* PER U		
APPLICABLE In all territory served by the Seller.			
AVAILABILITY Available to all commercial and industrial demand shall exceed 2500 KW for lighting and/or			
CONDITIONS An "Agreement for Purchase of Power" shall sumer for service under this schedule.	be executed by the con-		
CHARACTER OF SERVICE The electric service furnished under this S alternating current and at available nominal vo			
DEMAND CHARGE: Per Kw of billing	demand \$3.67		
ENERGY CHARGE: All KWH	.03137 per KWH I	*	
DETERMINATION OF BILLING DEMAND			
The billing demand shall be the maximum kill by the consumer for a period of fifteen consecu- month for which the bill is rendered, as indica- mand meter and adjusted for power factor as pro-	tive minutes during the ted or recorded by a de-		
	CHECKED Public Service Commission		
·	by Blechnons RATES AND TARIFFS		
DATE OF ISSUE April 1, 1981 DATE	EFFECTIVE April 1, 1981		
Name of Officer	E Manager equiatory Commission of Kentucky in C	_	

SUED BY	Led.	Hanse		TITLE	Manager			
	Name o	f Officer						
Issued by	authority	of an Order	of the	Energy Re	gulatory	Commission o	of Kentucky	in Case
No. 8064			March 13				•	

Form for filing Rate Schedules	For Entire Territory Served		
•	Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC - COOPERATIVE CORPORATION	Original SHEET NO. 7		
Name of Issuing Corporation	CANCELLING E.R.C. NO.		
the control of the co	SHEET NO		
CLASSIFICATION OF SERVICE			
LARGE POWER RATE - INDUSTRIAL	Schedule IV* RATE PER UNIT		
APPLICABLE			
In all territory served by the Seller.			
AVAILABILITY Available to all commercial and industrial const demand shall exceed 50 KW for lighting and/or heati			
CONDITIONS An "Agreement for Purchase of Power" shall be exsumer for service under this schedule. CHARACTER OF SERVICE The electric service furnished under this Schedule.	ule will be 60 cycle		
alternating current and at available nominal voltage RATE	ge.		
Demand Charge: Per KW of billing demand	\$2.21		
First 3,500 KWH Next 6,500 KWH Next 140,000 KWH Next 200,000 KWH Next 400,000 KWH Next 400,000 KWH Next 550,000 KWH Over 1,300,000 KWH	\$.04513 Per KWH .03406 Per KWH .02726 Per KWH .02551 Per KWH .02419 Per KWH .02288 Per KWH .02102 Per KWH SIP I 1980		
DETERMINATION OF BILLING DEMAND	by Seefmond		
The billing demand shall be the maximum kilowat by the consumer for a period of fifteen consecutive month for which the bill is rendered, as indicated mand meter and adjusted for power factor as provide	e minutes during the or recorded by a de-		
DATE OF ISSUE July 1, 1980 DATE EFFEC	TIVEJuly 1, 1980		
ISSUED BY Name of Officer TITLE	Manager		
Issued by authority of an Order of the Energy Regulation. 7719 dated July 1, 1980	tory Commission of Kentucky in Case		

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	Original SHEET NO. 8		
name of Issuing Corporation	CANCELLING E.R.C. NOSHEET NO		
CLASSIFICATION OF SE	RVICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV* RATE PER UNIT		
The consumer agrees to maintain unity power practicable. Power factor may be measured at measurements indicated that the power factor at imum demand is less than 85%, the demand for be be the demand as indicated or recorded by the by 85% and divided by the per cent power factor.	any time. Should such t the time of his max- illing purposes shall demand meter multiplied		
The minimum monthly charge shall be the hicharges: (a) The minimum monthly charge as speservice. (b) A charge of 75¢ per KVA per month FUEL ADJUSTMENT CLAUSE	cified in the contract for		
The above rate may increase or decrease by to the fuel adjustment amount per KWH as billed Supplier plus an allowance for actual line loss SPECIAL PROVISIONS 1. If service is furnished at secondary vershall be the metering point unless other contract for service. All wiring, pole equipment on the load side of the delimant and maintained by the consumer.	d by the Wholesale Power ses not to exceed 10%. oltage, the delivery point erwise specified in the e lines and other electric		
	CHECKED Public Service Commission APR 1 1981 by States AND TARIFFS		
DATE OF ISSUE March 1, 1981 DAT	E EFFECTIVE March 1, 1981		
SSUED BY Led Hauston TIT	LEManager		
Name of Officer Issued by authority of an Order of the Energy	Regulatory Commission of Kentucky in Case		

dated

7999

orm for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No. 4		
UMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET	NO. 8	
me of Issuing Corporation	CANCELLING E.R.C. NO.		
	SHEET	NO	
CLASSIFICATION OF SE	RVICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV*	RATE PER UNI	
oracticable. Power factor may be measured at measurements indicated that the power factor at mum demand is less than 85%, the demand for be the demand as indicated or recorded by the by 85% and divided by the per cent power factor of the minimum monthly charge shall be the hickness: (a) The minimum monthly charge as specific service. (b) A charge of 75¢ per KVA per month	at the time of his max- pilling purposes shall demand meter multiplied or. ighest one of the following ecified in the contract for		
The above rate may increase or decrease by to the fuel adjustment amount per KWH as bille Supplier plus an allowance for actual line los SPECIAL PROVISIONS 1. If service is furnished at secondary with the secondary of the se	ed by the Wholesale Power sses not to exceed 10%. Voltage, the delivery point nerwise specified in the		
equipment on the load side of the deli and maintained by the consumer.	ivery point shall be owned	4	
	CHECKED Public Service Commission	C O	
	by Bleshouse RATES AND TARIFFS	-	
ATE OF ISSUE April 1, 1981 DAT	TE EFFECTIVE April 1, 1981		

SUED BY Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case
No. 8064 dated March 13, 1981

CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCE COOPERATIVE CORPORATION CANCE CLASSIFICATION OF SERVICE LARGE POWER RATE - INDUSTRIAL POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the c service. (b) A charge of 75¢ per KVA per month of contract ca Fuel Adjustment Clause: The above rate may increase or decrease by an am per KWH equal to the fuel adjustment amount per	Community, Town	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation CLASSIFICATION OF SERVICE LARGE POWER RATE - INDUSTRIAL POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the c service. (b) A charge of 75¢ per KVA per month of contract ca Fuel Adjustment Clause: The above rate may increase or decrease by an am per KWH equal to the fuel adjustment amount per	.C. No	ti.
CLASSIFICATION OF SERVICE LARGE POWER RATE - INDUSTRIAL POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the c service. (b) A charge of 75¢ per KVA per month of contract ca Fuel Adjustment Clause: The above rate may increase or decrease by an am per KWH equal to the fuel adjustment amount per		L4
CLASSIFICATION OF SERVICE LARGE POWER RATE - INDUSTRIAL POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the caservice. (b) A charge of 75¢ per KVA per month of contract case and any per KWH equal to the fuel adjustment amount per service.	ginal SHEET	NO. 8
CLASSIFICATION OF SERVICE LARGE POWER RATE - INDUSTRIAL POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the c service. (b) A charge of 75¢ per KVA per month of contract ca Fuel Adjustment Clause: The above rate may increase or decrease by an am per KWH equal to the fuel adjustment amount per	CELLING E.R.C. NO)
LARGE POWER RATE - INDUSTRIAL POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the c service. (b) A charge of 75¢ per KVA per month of contract ca Fuel Adjustment Clause: The above rate may increase or decrease by an am per KWH equal to the fuel adjustment amount per	SHEET	Г NO
POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the caservice. (b) A charge of 75¢ per KVA per month of contract caservice. The above rate may increase or decrease by an amper KWH equal to the fuel adjustment amount per	*	
The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the caservice. (b) A charge of 75¢ per KVA per month of contract caservice. The above rate may increase or decrease by an amper KWH equal to the fuel adjustment amount per	Schedule IV*	RATE PER UNIT
The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. measurements indicated that the power factor at the time demand is less than 85%, the demand for billing purposes demand as indicated or recorded by the demand meter mult and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one o charges: (a) The minimum monthly charge as specified in the caservice. (b) A charge of 75¢ per KVA per month of contract caservice. The above rate may increase or decrease by an amper KWH equal to the fuel adjustment amount per		
The minimum monthly charge shall be the highest one of charges: (a) The minimum monthly charge as specified in the conservice. (b) A charge of 75¢ per KVA per month of contract can be above rate may increase or decrease by an amper KWH equal to the fuel adjustment amount per	of his maximum shall be the	
<pre>charges: (a) The minimum monthly charge as specified in the c service. (b) A charge of 75¢ per KVA per month of contract ca Fuel Adjustment Clause: The above rate may increase or decrease by an am per KWH equal to the fuel adjustment amount per</pre>	e an a compa	
as billed by the Wholesale Power Supplier plus a allowance for actual line losses not to exceed 1	pacity. ount KWH n	
SPECIAL PROVISIONS		
	ified in the other electric	
byRATES	P 2 1980 LAND TARIFFS	
DATE OF ISSUE July 1, 1980 DATE EFFECTIVE	July 1, 1980) ,,
ISSUED BY Led Hungton TITLE Manager		
Name of Officer Issued by authority of an Order of the Energy Regulatory C No. 7719 dated July 1, 1980	ommission of Ken	tucky in Case

orm for filing Rate Schedules	For Entire Territory Served		
	Community, Town or City		
	E.R.C. No. 4		
UMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	Original SHEET NO. 9		
ame of Issuing Corporation	CANCELLING E.R.C. NO.		
	SHEET NO.		
CLASSIFICATION OF SERV	ICE		
LARGE POWER - INDUSTRIAL	RATE Schedule IV* PER UNIT		
If service is furnished at Seller's prim delivery point shall be the point of att primary line to Consumer's transformer s wise specified in the contract for servi lines and other electrical equipment (Ex ment) on the load side of the delivery p and maintained by the Consumer. TERM OF PAYMENT	achment of Seller's tructure unless other- ce. All wiring, pole cept metering equip- oint shall be owned		
The Customer's bill will be due the fifteent	h (15th) of each month.		
* The monthly kilowatt hour usage shall be subj an adjustment per KWH determined in accordance ment Clause."			
•			
· · · · · · · · · · · · · · · · · · ·			
	CHECKED Public Service Commission APR 1 1981 by Sections RATES AND TARIFFS		
ATE OF ISSUE March 1, 1981 DATE	EFFECTIVE March 1, 1981		
SSUED BY LOW HAMPETON TITLE	Manager		
Name of Officer ssued by authority of an Order of the Energy Re	egulatory Commission of Kentucky in Case		
o. 7999 dated February 26, 1981	Edition of Mentacky and date		

For Entire Territory Served Community, Town or City		
E.R.C. No. 4		
Original SHEET	NO. 9	
CANCELLING E.R.C. NO.)	
SHEET NO.		
RVICE		
Schedule IV*	RATE PER UNIT	
imary line voltage, the ttachment of Seller's structure unless other- vice. All wiring, pole Except metering equip- point shall be owned		
ubject to plus or minus ance with the "Fuel Adjust- -		
	10	
CHECKED Public Service Commission MAR 9 1981 by Slectmond RATES AND TARIFFS		
	Community, Town of E.R.C. No	

Form for filing Rate Schedules	For Entire Territory Served		
·*	Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 9		
Name of Issuing Corporation	CANCELLING E.R.C. NO.		
en e	SHEET NO		
CLASSIFICATION OF S	SERVICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV* RATE PER UNIT		
If service is furnished at Seller's delivery point shall be the point of primary line to Consumer's transform wise specified in the contract for s lines and other electrical equipment ment) on the load side of the delive and maintained by the Consumer. * The monthly kilowatt hour usage shall be an adjustment per KWH determined in accorment Clause."	attachment of Seller's her structure unless other- service. All wiring, pole (except metering equip- ery point shall be owned subject to plus of minus		
	CHECKED Energy Regulatory Commission SEP & 1980 by Meanward RATES AND TARIFFS		
201164	TE EFFECTIVE July 1, 1980		
Name of Officer TI	TLE Manager		
Issued by authority of an Order of the Energy No. 7719 dated July 1, 1980	Regulatory Commission of Kentucky in Case		

Form for filing Rate Schedules For Entire Territory Community, Town or		
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET	
ame of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET	NO
CLASSIFICATION OF SERVICE	CE	
LARGE POWER RATE - 50 KW TO 2,500 KW	Schedule IVA*	RATE PER UNIT
APPLICABLE In all territory served by the Seller.		
AVAILABILITY Available to all commercial and industrial condemand shall exceed 50 KW for lighting and/or heat to 2,500 KW.		
CONDITIONS		
An "Agreement for Purchase of Power" shall be sumer for service under this Schedule.	executed by the con-	
CHARACTER OF SERVICE		
The electric service furnished under this sche alternating current and at available nominal volta	~ 1	
RATE		Section Co.
DEMAND CHARGE: Per KW of billing of	emand \$2.75	
ENERGY CHARGE: All KWH	.03773 per KWH	I
DETERMINATION OF BILLING DEMAND	·	
The billing demand shall be the maximum kilowa		
by the consumer for any period of fifteen consecut the month for which the bill is rendered, as indic a demand meter and adjusted for power factor as pr	ated or recorded by HE	CKED Commission
	APR	1 1981
	RATES AI	D TARIFFS
DATE OF ISSUE March 1, 1981 DATE E	FFECTIVE March 1, 1981	-
2011	Manager	
Name of Officer Issued by authority of an Order of the Energy Reg		welve in Case

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No. 4
CUMBERLAND VALLEY RURAL ELECTRIC COPPERATIVE CORPORATION	Original SHEET NO. 10
Name of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO.
CLASSIFICATI	ION OF SERVICE
LARGE POWER RATE - 50 KW TO 2,500 KW	Schedule IVA* RATE PER UNIT
APPLICABLE In all territory served by the Sel	ler.
AVAILABILITY Available to all commercial and in demand shall exceed 50 KW for lighting to 2,500 KW.	•
CONDITIONS An "Agreement for Purchase of Powe sumer for service under this Schedule.	
CHARACTER OF SERVICE The Electric service furnished und alternating current and at available n	· · · · · · · · · · · · · · · · · · ·
RATE	
DEMAND CHARGE: Per KW	of billing demand \$2.75
ENERGY CHARGE: A11 KWH	.03888 per KWH I
DETERMINATION OF BILLING DEMAND	-
The billing demand shall be the ma by the consumer for any period of fift the month for which the bill is render a demand meter and adjusted for power	teen consecutive minutes during red, as indicated or recorded by factor as provided below.
	CHECKED Public Service Commission
	MAR 9 1981 by Sleckmones RATES AND TARIFFS
DATE OF ISSUE April 1, 1981	DATE EFFECTIVE April 1, 1981
SUED BY Lea Hunglow Name of Officer	TITLE Manager

SUED BY Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case
No. 8064 dated March 13, 1981

orm for filing Rate Schedules	For Entire Territory S	Served
·	Community, Town or	City
	E.R.C. No4	
UMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET N	1010
ame of Issuing Corporation	CANCELLING E.R.C. NO.	
and the second	SHEET N	0
CLASSIFICATION OF SERV	ICE	
LARGE POWER RATE - OPTIONAL	Schedule V*	RATE PER UNIT
APPLICABLE		
In all territory served by the Seller.		
AVAILABILITY		
Available to all commercial and industrial demand shall exceed 50 KW for lighting and/or		
CONDITIONS		
An "Agreement for Purchase of Power" shall I sumer for service under this Schedule.	be executed by the con-	
CHARACTER OF SERVICE	·	
The electric service furnished under this sealternating current and at available nominal ve		
Rate	-	
DEMAND CHARGE: Per KW of billing de	mand \$2.21	I
ENERGY CHARGE:		
First 5,000 KWH	.04262 per KWH	
Next 10,000 KWH	.03769 per KWH	_ \
Next 35,000 KWH Next 50,000 KWH	.03276 per KWH .02793 per KWH	
Over 100,000 KWH	.02793 per KWH	+ /
DETERMINATION OF BILLING DEMAND		Co
The billing demand shall be the maximum kile	owatt demand established	CRED
by the consumer for any period of fifteen consumer		
the month for which the bill is rendered, as in		6.4000
a demand meter and adjusted for power factor as	s provided below.	2 1980
	by 6	smous
	RATES A	AND TARIEFS
TE OF ISSUE July 1, 1980 DATE E	CFFECTIVE July 1, 1980	
SUED BY Name of Officer TITLE	Manager	
sued by authority of an Order of the Energy Reg 7719 dated July 1, 1980	ulatory Commission of Kentuc	ky in Case

Form for filing Rate Schedules	For Entire Territory S Community, Town of	
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC OPERATIVE CORPORATION	Original SHEET	NO. 11
wame of Issuing Corporation	CANCELLING E.R.C. NO.	And the Control of th
	SHEET	NO.
CLASSIFICATION OF SERVICE		1900-kan na 1909- ^{an} dia mandahari kati dan dan dan katika dan dan dan dan dan dan dan dan dan da
LARGE POWER RATE - LESS THAN 2500 KW	Schedule IVA*	RATE PER UNIT
POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power fact practicable. Power factor may be measured at any ti measurements indicated that the power factor at the imum demand is less than 85%, the demand for billing the demand as indicated or recorded by the demand me 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest charges: (a) The minimum monthly charge as specified for service. (b) A charge of 75¢ per KVA per month of conservice. All rates are applicable to the Fuel Adjustment increased or decreased by an amount per KWH equal to ment amount per KWH as billed by the Wholesale Power allowance for line losses. The allowance for line lexceed 10% and is based on a twelve-month moving ave losses. This Fuel Clause is subject to all other ap as set out in 807 KAR 2:055. SPECIAL PROVISIONS 1. If service is furnished at secondary voltage shall be the metering point unless otherwise contract for service. All wiring, pole line equipment on the load side of the delivery pand maintained by the Consumer.	me. Should such time of his max- purposes shall be ter multiplied by one of the following in the contract ntract capacity. Clause and may be the fuel adjust- Supplier plus an osses will not rage of such plicable provisions , the delivery point specified in the s and other electric	
	RATES AND TARIFFS	
DATE OF ISSUE March 1, 1981 DATE EFFI	ECTIVE March 1, 1981	
TITLE M	anager	

DATE OF ISSUE March 1, 1981	DATE EFFECTIVE	March 1, 1981
SSUED BY Low Houston Name of Officer	TITLE Manager	
Name of Officer		
Issued by authority of an Order of the Ener	rgy Regulatory Comm	aission of Kentucky in Case

No. 7999 February 26, 1981. dated

form for filing Rate Schedules	For Entire Territory	
	Community, Town o	i city
CUMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	Original SHEET	NO. 11
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET	NO
CLASSIFICATION OF SERV	VICE .	
LARGE POWER RATE - LESS THAN 2500 KW	Schedule IVA*	RATE PER UNIT
The consumer agrees to maintain unity power practicable. Power factor may be measured at an measurement indicated that the power factor at t imum demand is less than 85%, the demand for bil the demand as indicated or recorded by the deman 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the high	y time. Should such he time of his max- ling purposes shall be d meter multiplied by	
charges: (a) The minimum monthly charge as specifor service. (b) a charge of 75¢ per KVA per month o	fied in the contract	
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustm increased or decreased by an amount per KWH equal ment amount per KWH as billed by the Wholesale Pallowance for line losses. The allowance for line exceed 10% and is based on a twelve-month moving losses. This Fuel Clause is subject to all other as set out in 807 KAR 2;055. 5:0566	l to the fuel adjust- lower Supplier plus an ne losses will not average of such	
SPECIAL PROVISIONS 1. If service is furnished at secondary volume shall be the metering point unless other contract for service. All wiring, pole equipment on the load side of the deliver and maintained by the Consumer.	wise specified in the lines and other electric	A Commercial Control of the Control
	MAR 9 1981 by Sleefsmood RATES AND TARIFFS	
DATE OF ISSUE April 1, 1981 DATE	EFFECTIVE April 1, 1981	
Name of Officer	Manager	
Issued by authority of an Order of the Energy Rollson 8064 dated March 13, 1981	egulatory Commission of Kent	ucky in Case

Form for filing Rate Schedules	For Entire Territory Community, Town o	
	E.R.C. No	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET	NO11
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET	NO
CLASSIFICATION OF SERVICE	-	
LARGE POWER RATE - OPTIONAL	Schedule V*	RATE PER UNIT
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor practicable. Power factor may be measured at any measurements indicated that the power factor at the imum demand is less than 85%, the demand for billithe demand as indicated or recorded by the demand 85% and divided by the percent power factor.	time. Should such e time of his max- ng purposes shall be	
MINIMUM CHARGE The minimum monthly charge shall be the highest charges: (a) The minimum monthly charge as specifor service. (b) A charge of 75¢ per KVA per month o	fied in the contract	
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment increased or decreased by an amount per KWH equal ment amount per KWH as billed by the Wholesale Pow allowance for line losses. The allowance for line exceed 10% and is based on a twelve-month moving a losses. This Fuel Clause is subject to all other as set out in 807 KAR 2:055.	Clause and may be to the fuel adjust= er Supplier plus an losses will not verage of such	
1. If service is furnished at secondary voltag shall be the metering point unless otherwis contract for service. All wiring, pole lin equipment on the load side of the delivery and maintained by the Consumer.	e specified in the es and other electric	Secretary Secret
DATE OF ISSUE July 1, 1980 DATE EFFE	CTIVE July 1, 1980	
ISSUED BY TITLE	Manager	

DATE OF	FIS	SUE	July	1, 198	0	DA'	re effec	CTIVE	July	1,	1980				
ISSUED	ву	Name (Ha	no to		TI	rle	Man	ager						
	-	Name	of Off:	icer											
Issued	bу	authority	of an	Order o	f the	Energy	Regulat	cory	Commission	of	Kentu	icky :	in	Case	

No.____7719 dated July 1, 1980

•	For Entire Territory Served Community, Town or City					
	E.R.C. No.	4				
CUMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET	NO. 12				
Name of Issuing Corporation	CANCELLING E.R.C. NO	•				
	SHEET	NO				
CLASSIFICATION OF S	ERVICE					
LARGE POWER RATE - LESS THAN 2500 KW	Schedule IVA*	RATE PER UNIT				
If service is furnished at Seller's prolivery point shall be the point of attaine to Consumer's transformer structured in the contract for service. All wire electrical equipment (except metering of the delivery point shall be owned as	tachment of Seller's primary ure unless otherwise specified ing, pole lines and other equipment) on the load side					
* The monthly kilowatt hour usage shall be su adjustment per KWH determined in accordance Clause."						
•		<u>, </u>				
	CHECKED Public Service Commission					
ATE OF ISSUE March 1, 1981 DA	Public Service Commission APR i 1981 by Alexanorus					

Entire Territory Served Community, Town or City	Form for filing Rate Schedules	
a.c. No. 4		
ginal SHEET NO. 12	CUMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	
CELLING E.R.C. NO.	ame of Issuing Corporation	
SHEET NO.		
	CLASSIFICATION OF SE	
Schedule IVA* PER UNIT	LARGE POWER - LESS THAN 2500 KW	
eller's primary herwise specified es and other n the load side d by the Consumer. s or minus an	If service is furnished at Seller's prilivery point shall be the point of attaline to Consumer's transformer structurin the contract for service. All wiring electrical equipment (except metering of the delivery point shall be owned as the monthly kilowatt hour usage shall be suf-	
uel Adjustment	adjustment per KWH determined in accordance Clause."	
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4		
AR 9 1981		
AR 9 1981 Rechmond FES AND TARIFFS		
E April 1, 1981	DATE OF ISSUE April 1, 1981	
r	SUED BY Jex Hamplan TI	
Commission of Kentucky in Case	Name of Utilicer Issued by authority of an Order of the Energy	
	SUED BY Name of Officer sued by authority of an Order of the Energy 8064 dated March 13, 1981	

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No4
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 12
Name of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO
CLASSIFICATION	OF SERVICE
LARGE POWER RATE - OPTIONAL	Schedule V* RATE PER UNIT
livery point shall be the point line to Consumer's transformer in the contract for service. A electrical equipment (except me	der's primary line voltage, the de- c of attachment of Seller's primary structure unless otherwise specified All wiring, pole lines and other etering equipment) on the load side owned and maintained by the Con- L be subject to plus or minus an ordance with the "Fuel Adjustment"
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	CHECKED Energy Regulatory Commission SEP & 1980 by See AND TARIFFS
DATE OF ISSUE July 1, 1980	DATE EFFECTIVE July 1, 1980 :
ISSUED BY Name of Officer	TITLE Manager
	nergy Regulatory Commission of Kentucky in Case, 1980

form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No. 4
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO. 13
OPERATIVE CORPORATION ame of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO.
CLASSIFICATION OF SE	RVICE
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI* RATE PER UNIT
AVAILABILITY Available to all consumers of the Cooperat door lighting in close proximity to existing or	
RATE PER LIGHT PER	MONTH
Mercury Vapor Lamps	
1) 175 Watt 2) 400 Watt	\$5.40 per lamp 7.10 per lamp
1. The Cooperative shall furnish, install the outdoor lighting equipment including bracket attachment and control device pole. 2. The lighting equipment shall remain the erative. The Consumer shall protect to from deliberate damage. 3. The Consumer shall allow authorized recooperative to enter upon the Consumer trees and shrubs as necessary for main equipment and for removal of lighting of service under this schedule.	ng lamp, luminaire, on an existing secondary e property of the Coop- he lighting equipment presentatives of the 's premises and to trim tenance of the lighting
4. The Cooperative and the Consumer shall service under this schedule for a peri year. TERMS OF PAYMENT The Customer's bill will be due on the 15t	APR 1 1981
ATE OF ISSUE March 1, 1981 DAT	TE EFFECTIVE March 1, 1981

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No4
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO. 13
Name of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO.
CLASSIFICATION OF SEF	RVICE
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI* RATE PER UNIT
AVAILABILITY Available to all consumers of the Cooperative door lighting in close proximity to existing over	3
RATE PER LIGHT PER MO	DNTH
Mercury Vapor Lamps	
1) 175 Watt \$5 2) 400 Watt \$7	5.48 7.26
1. The Cooperative shall furnish, install, the outdoor lighting equipment including bracket attachment and control device or pole. 2. The lighting equipment shall remain the erative. The Consumer shall protect the	g lamp, luminaire, n an existing secondary property of the Coop-
from deliberate damage. 3. The Consumer shall allow authorized reproduced to enter upon the Consumer's trees and shrubs as necessary for maintenance equipment and for removal of lighting enterprise of service under this schedule.	s premises and to trim enance of the lighting
4. The Cooperative and the Consumer shall e service under this schedule for a period year. TERMS OF PAYMENT The Customer's bill will be due on the 15th.	execute an agreement for d of not less than one CHECKED Public Service Commission of each monthmar 9 1981 by Alexanord
70110	RATES AND TARIFFS E EFFECTIVE April 1, 1981 LE Manager
Name of Officer Issued by authority of an Order of the Energy No. 8064 dated March 13, 1981	Regulatory Commission of Kentucky in Case

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City			
	E.R.C. No. 4			
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 13	3		
Name of Issuing Corporation	CANCELLING E.R.C. NO.	······································		
	SHEET NO			
CLASSIFICATION OF SE	RVICE			
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI* PER I	ATE UNIT		
AVAILABILITY Available to all consumers of the Cooper door lighting in close proximity to existing	ative for dusk to dawn out- overhead secondary circuits.			
RATE PER LIGHT PER	MONTH			
Mercury Vapor Lamps				
1) 175 Watt . 2) 400 Watt	\$5.23 Per Lamp I 6.84 Per Lamp I			
1. The Cooperative shall furnish, insta the outdoor lighting equipment inclu bracket attachment and control devictory pole.	ding lamp, luminaire,			
 The lighting equipment shall remain erative. The Consumer shall protect from deliberate damage. 				
3. The Consumer shall allow authorized Cooperative to enter upon the Consum trees and shrubs as necessary for ma equipment and for removal of lightin of service under this schedule.	er's premises and to trim intenance of the lighting	· ·		
4. The Cooperative and the Consumer sha service under this schedule for a pe year.	riod of not less than one Regulatory Commission	on		
TERMS OF PAYMENT	Sa.P 7 19606			
The Customer's bill will be due on the f	irst day of each month. RATES NO TABLETS	2		
ATE OF ISSUE July 1, 1980 DATE USUED BY TITE	E EFFECTIVE July 1, 1980			

For Entire Territory Served Community, Town or City					
E.R.C. No. 4					
Original SHEET NO	14				
CANCELLING E.R.C. NO					
SHEET NO),				
ERVICE	4				
Schedule VI*	RATE PER UNIT				
stment Clause and may be qual to the fuel adjust- e Power Supplier plus an line losses will not ing average of such losses. icable provisions as set subject to plus or minus an ce with the "Fuel Adjustment					
CHECKED Public Service Commission MAR 9 1981					
MAR 9 1981 by Steelmans RATES AND TARIFFS TE EFFECTIVE April 1, 1981					
	Community, Town or E.R.C. No				

No. 8064 _dated_

for filing Rate Schedules For Entire Territory Community, Town			
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original	SHEET NO. 14	
ame of Issuing Corporation	CANCELLING E.R	.c. no	
	SHEET NO.		
CLASSIFICATION OF SE	RVICE		
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule	RATE PER UNIT	
All rates are applicable to the Fuel Adjustincreased or decreased by an amount per KWH equent amount per KWH as billed by the Wholesale allowance for line losses. The allowance for exceed 10% and is based on a twelve-month moving This Fuel Clause is subject to all other application in 807 KAR 2:055. The monthly kilowatt hour usage shall be sadjustment per KWH determined in accordance Clause."	ual to the fuel adjust- Power Supplier plus an line losses will not ng average of such losse cable provisions as set ubject to plus or minus	an	
	CHECKED Public Service Commission APR 1 1981 by Alexandra RATES AND TARIFFS	CORPORATE OF THE PARTY OF THE P	
ATE OF ISSUE March 1, 1981 DAT	E EFFECTIVE March	L, 1981	
	Manager		

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC COPPERATIVE CORPORATION	Original SHEET NO. 14	14	
Name of Issuing Corporation	CANCELLING E.R.C. NO.		
	SHEET NO		
CLASSIFICATION OF SER	VICE		
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI* RAT		
increased or decreased by an amount per KWH edment amount per KWH as billed by the Wholesale allowance for line losses. The allowance for exceed 10% and is based on a twelve-month movi This Fuel Clause is subject to all other appli in 807 KAR 2:055. *The monthly kilowatt hour usage shall be subjadjustment per KWH determined in accordance we Clause."	Power Supplier plus an line losses will not ng average of such losses. cable provisions as set out ect to plus or minus an		
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	CFIECNED Energy Regulatory Commission SEP 2 1980	And the second	
7011	EFFECTIVE July 1, 1980		
Name of Officer TITLE			
Issued by authority of an Order of the Energy Re No. 7719 dated July 1, 1980	gulatory Commission of Kentucky in Ca	.se	